Customer Information and Electric Rate Schedules
Introduction                                5
About the PUD                             5
Billing and Credit Policies               6
Miscellaneous Charges                     9
Electric Rate Schedules:                  11-33

Schedule 4  Green Power                    11
Schedule 5  Security Lighting Service     13
Schedule 7  Residential and Farm Service (non-commercial)  15
Schedule 10 Irrigation Service            17
Schedule 20 Lighting and Power Service    19
Schedule 31 Primary Power Service         21
Schedule 50 Street Lighting Service       23
Schedule 55-F Local Area Fiber Optic Extension Fees  25
Schedule 82 Power Factor Provisions for Power Loads 27
Schedule X-1 Special Contracts            29
Schedule X-2 Tax Additions                29
Introduction

The purpose of this brochure is to give a brief background about Public Utility District No. 1 of Lewis County (PUD or District) and to provide customers with information about their rights and responsibilities as a District customer. This information is an abbreviation of the District’s customer service policies contained in Resolution 2687. It is important for you to know that, as a District customer, you are also one of the owners. Please feel free to stop in or call us if you have any questions about your account or the District.

About the PUD

Governance
Lewis County PUD is a municipal corporation of the State of Washington, formed by the people of Lewis County to provide electric service. Public utility districts are governed by commissioners who are elected locally to represent specific districts within the service area of the utility. The District has a board of three commissioners that serve individual six-year terms representing their respective districts. The District’s board of commissioners normally meets every Tuesday at 10:00 a.m. at the PUD’s Chehalis Auditorium located at 345 NW Pacific Avenue, except that the first meeting of every month is held at the District’s Morton Auditorium located at 240 7th Street.

Electric Service
There are twenty-nine public utility districts throughout the State of Washington. PUDs have the authority to provide electric, water, sewer service and wholesale telecommunications service. Lewis County PUD provides electric service to substantially all of Lewis County with the exception of the City of Centralia and the southeast portion of Pierce County. The District serves about 32,000 electric customers and its electric rates are among the lowest in the state and nation.

Electric Generation
The District owns and operates the Cowlitz Falls Hydroelectric Project that produces on average 260,000 megawatt hours (Mwhs) annually. The District and the Bonneville Power Administration (BPA) cooperatively developed the Cowlitz Falls Project. The District is the owner of the Project, while BPA has purchased the annual output under a long-term contract. In exchange for receiving the output of the Project, BPA pays all costs associated with its operation and maintenance. The District buys its power from BPA, so the power generated by the Cowlitz Falls Project helps supply the needs of Lewis County.
Billing and Credit Information

Introduction
The District’s credit policies set forth a good faith effort by the District to balance the interests of the District in collecting bills for utility services and the interests of its customers in paying their bills.

Deposits
Customers are required to submit a deposit as security to insure payment for use of electric energy. Deposit amounts may be determined by the customer’s payment history and usage at the service location. Payment history may include, established acceptable credit, past delinquencies discharged in bankruptcy, adverse credit references, and/or fraudulent or unauthorized use of electric energy.

Deposits are not prepaid revenue. Upon termination of service by the customer, deposits will be refunded to the customer after all outstanding amounts due the District have been paid or deducted from the deposit.

The District may require a deposit or advance for services or materials requested by customers other than the sale of electricity in an amount sufficient to cover all costs that the District may incur in providing such services or materials.

Meter Reading and Billing
Meters shall be read and bills rendered at monthly or bi-monthly intervals at the option of the District. Meter readings shall be made as close to same cycle date during each monthly or bi-monthly interval when possible. The District may estimate meter readings for billing purposes when circumstances beyond the control of the District make the reading of meters impracticable or impossible.

Whenever the District has been inconvenienced and/or has experienced additional expense to gain access to the meter, the District may impose an additional access charge in addition to the regular customer billing.

Opening and closing bills, which are no greater than the minimum billing charge for the normal billing period, will be calculated on the basis of the ratio that the actual period billed bears to the normal billing period. Billings for kilowatt-hours and demands will not be prorated.

The District may alter meter reading and billing cycle dates when such alteration is in the best interest of the District.

Bills will be sent by the District to the billing address furnished by the customer. Failure to receive a bill does not release the customer from obligation of payment when due.
**Payment of Bills**
Bills are due and payable when issued and become delinquent the day following the due date specified on the bill.

**Customer Rights**
A disconnect notice for nonpayment shall include a statement advising the customer of the right to an informal conference if the customer disputes the billing. Customers disputing a bill shall have an informal conference with a designated employee of the Customer Service Department. The designated employee has the authority, but not the requirement; to arrange for deferred payment arrangements for customers who are unable to pay the full amount of current and delinquent bills. Designated employee’s shall consider the size of the amount due, the schedule of payments needed to satisfy the amount due, length of time, billings paid on a current basis, and the customer’s past credit history with the District.

Payment arrangements may not be available to customers who have not complied with previous arrangements or who have had repetitive payment problems with the District.

If the customer is not satisfied with the outcome of the informal conference, he may appeal to a management employee designated by the Commission and not associated with the Credit Department who will review the appeal by the customer. A customer must appeal within 72 hours of the informal conference stating the reasons for the customer appeal. Another hearing officer shall arrange for a hearing within 24 hours of receiving the appeal and the hearing shall take place during regular office hours. The customer may, at his own expense, be represented by counsel. The hearing officer will hear the customer’s statements and the employees’ statements from appropriate employees.

After the hearing, the hearing officer will provide the customer with his written decision. The decision shall be delivered to the customer, to his residence or place of business, or the decision may be delivered to the customer by registered mail. Failure to accept the decision when delivered or failure to make payments as required will result in immediate disconnection of service by the District.

**Disconnection and Reconnection**
When service has been disconnected for nonpayment, fraudulent use, or other violation of the District’s service policies, the customer will pay a disconnect charge of not less than $50.00 and a reconnect fee of not less than $50.00 or more than the actual cost of labor, transportation and overhead to cover all of the District’s expense associated with such disconnection and reconnection. The customer may also be required to pay a deposit. The charge for reconnecting such services outside of the District’s regular working hours is $200.00. When employees contact the customer and/or collect the amount due, the disconnect fee shall be charged.

Prior to disconnecting a delinquent account for nonpayment of electric energy, a disconnect notice will be sent to the customer by first class mail. The disconnect notice will include the customer’s rights, the amount due, and the approximate date the disconnect will be
completed. In no case shall the disconnect be completed prior to the date indicated on the disconnect notice. Service will be disconnected seven (7) days following the date of mailing the notice.

Utility Shut-Off Limitations
Electricity for residential space heating shall not be terminated from November 15 through March 15 if the customer:

a) Notifies the District of the inability to pay the bill, including a security deposit. This notice shall be provided within five business days of receiving a payment overdue notice unless there are extenuating circumstances. If the customer fails to notify the District within five business days and service is terminated, the customer can, by paying a reconnection charge, if any, and fulfilling the requirements of this section, receive the protections of this chapter;

b) Provides self-certification of household income for the prior 12 months to a grantee of the Department of Community Development which administers federally-funded energy assistance programs. The grantee shall determine that the household income does not exceed the maximum allowed for eligibility under the state’s plan for low-income energy assistance under 42 USC 8624 and shall provide a dollar figure that is seven percent of household income. The grantee may verify information provided in the self-certification;

c) Has applied for home heating assistance from applicable government and private sector organizations and certifies that any assistance received will be applied to the current bill and future utility bills.
## Miscellaneous Charges:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Account Service Charge</td>
<td>$10.00</td>
</tr>
<tr>
<td>Field Call Collection Charge</td>
<td>20.00</td>
</tr>
<tr>
<td>Meter Disconnect Charge</td>
<td>50.00</td>
</tr>
<tr>
<td>Reconnect Charge (business hours)</td>
<td>50.00</td>
</tr>
<tr>
<td>Reconnect Charge (outside business hours)</td>
<td>200.00</td>
</tr>
<tr>
<td>Meter Verification Test Charge</td>
<td>30.00</td>
</tr>
<tr>
<td>Late Payment Charge</td>
<td>13.00</td>
</tr>
<tr>
<td>Returned Check Charge</td>
<td>30.00</td>
</tr>
<tr>
<td>Meter Tampering Charge</td>
<td>500.00</td>
</tr>
<tr>
<td>Meter Access Charge</td>
<td>50.00</td>
</tr>
<tr>
<td>Meter Reseal Charge</td>
<td>50.00</td>
</tr>
<tr>
<td>Deposit (subject to consumption)</td>
<td>200.00</td>
</tr>
</tbody>
</table>
GREEN POWER RATE
Refer to Resolution No. 2353, Effective May 1, 2004

AVAILABILITY:
Residence and Farm Service (Schedule 7) and/or Lighting and Power Service (Schedule 20) customers who elect to offset a portion of their usage with certified renewable energy.

MONTHLY CHARGE:
The additional monthly charge shall be based on the quantity of 100 KWh Blocks the customer elects to purchase multiplied by the rate per Block

- Schedules 7 and 20: $2.00 per 100 KWh Block

ENROLLMENT:
Customer must complete the District’s enrollment form to participate in this program. Participation begins on the regularly scheduled meter-reading date following the acceptance of enrollment. The District does not enroll accounts that have active payment agreements or a bad credit within the last 12 months.

TERM OF AGREEMENT:
Service may be terminated at the next regularly scheduled meter reading on thirty days’ notice by customer.

Service under this schedule is subject to applicable adjustments approved by the District for the schedule to which the schedule is a rider. Service is also subject to local jurisdictional taxes, franchise and/or privilege taxes.

The District makes no guarantee of any kind that this program will result in the development of any amount of wind/renewable resources.

For the purpose of this tariff, “renewable resources” includes wind generation, solar, biomass, landfill gas, low impact hydro and geothermal energy sources used to produce electric power.

TAX ADDITIONS:
The above rate is subject to proportional increases to compensate for any gross revenue, kilowatt-hour, or other form of tax hereafter imposed by any municipal, state or federal taxing body, in accordance with provisions of Schedule X-2.
SECURITY LIGHTING SERVICE
Resolution No. 2685, Effective June 1, 2015

AVAILABILITY:
This schedule is available in all territory served by the District, upon receipt of an authorized application and contract for security lighting service where the District has, or is willing to establish, area lighting service. The District will provide security lighting service in outside public-accessible areas and/or private areas where lights can be installed on existing utility poles. Service under this schedule may be discontinued if poles being utilized for this service are removed due to an undergrounding program. Mercury vapor lighting is available only to present customers at their present locations and may be replaced with a sodium vapor lamp or removed at the District’s discretion.

APPLICABLE:
To overhead security lighting from dusk to dawn in accordance with the District’s specifications.

MONTHLY RATE:
1. Security lighting service, District owned.
   1000 watt mercury vapor lamp $34.23 430 KWH
   400 watt mercury vapor lamp 17.30 178 KWH
   175 watt mercury vapor lamp 11.00 81 KWH
   400 watt sodium vapor lamp 19.02 180 KWH
   250 watt sodium vapor lamp 14.94 115 KWH
   200 watt sodium vapor lamp 13.23 91 KWH
   100 watt sodium vapor lamp 9.88 43 KWH

PROVISIONS:
1. General:
   a. All fixtures and reflectors shall be approved, supplied and owned by the District.
   b. The customer shall notify the District when the security light needs attention. Maintenance by the District shall be on regular service runs to the area.
   c. The customer shall be liable for all malicious damage to security lights contracted under this schedule.
   d. The District will not install ornamental lighting poles and fixtures under this schedule, only wood poles.

2. Overhead:
   a. The District can install a lighting fixture on any pole in its distribution system provided 120 volt service is available within 150 feet of said pole. Transformers will not be installed to serve a lighting fixture. The customer will pay a $100 installation fee for each light.
b. If required, existing District facilities will be extended 150 feet provided the pole can be located in an outside public accessible area. The customer will pay the service pole fee listed under overhead services in Schedule A of the Line Extension Policy.

3. **Underground:**
   a. The customer shall furnish the ditching and conduit, not to exceed 150 feet in length. The customer will pay a $100 installation fee for each light.

   b. The District will set a wood pole, provided the pole can be located in an outside public accessible area. The customer shall pay the service pole fee listed under overhead services in Schedule A of the Line Extension Policy.

   c. The customer shall pay a customer service charge of $100.00 per pole riser and $1.00 per foot, including riser length, for the underground service.

**TAX ADDITIONS:**
The above rate is subject to proportional increases to compensate for any gross revenue, kilowatt hour, or other form of tax hereafter imposed by any municipal, state or federal taxing body, in accordance with provisions of Schedule X-2.
RESIDENTIAL AND FARM SERVICE  
(NONCOMMERCIAL)  
Resolution No. 2685, Effective June 1, 2015

**AVAILABILITY:**  
This schedule is available in all territory served by the District to customers in single family residences. The service is to be constructed according to the District’s Rate Schedule 1 –Line Extension Policy.

Single phase motor installations of 7-1/2 H.P. or less may be connected and served by this schedule. Larger motors may be connected upon special permission of the District.

**CHARACTER OF SERVICE:**  
Energy delivered under this schedule shall be single phase, 60 cycle, alternating current at nominal 120/240 volts. Three phase service is not available under this rate schedule except to present customers at present locations.

**RATE:**  
$0.75 per day basic charge, plus  
$0.05463 per kilowatt hour

**TAX ADDITIONS:**  
The above rate is subject to proportional increases to compensate for any gross revenue, kilowatt hour, or other form of tax hereafter imposed by any municipal, state or federal taxing body, in accordance with provisions of Schedule X-2.

<table>
<thead>
<tr>
<th>Schedule</th>
<th>RESIDENTIAL AND FARM SERVICE (NONCOMMERCIAL)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Resolution No. 2685, Effective June 1, 2015</td>
</tr>
<tr>
<td></td>
<td><strong>AVAILABILITY:</strong></td>
</tr>
<tr>
<td></td>
<td>This schedule is available in all territory</td>
</tr>
<tr>
<td></td>
<td>served by the District to customers in single</td>
</tr>
<tr>
<td></td>
<td>family residences. The service is to be</td>
</tr>
<tr>
<td></td>
<td>constructed according to the District’s Rate</td>
</tr>
<tr>
<td></td>
<td>Schedule 1 –Line Extension Policy.</td>
</tr>
<tr>
<td></td>
<td>Single phase motor installations of 7-1/2 H.P.</td>
</tr>
<tr>
<td></td>
<td>or less may be connected and served by this</td>
</tr>
<tr>
<td></td>
<td>schedule. Larger motors may be connected</td>
</tr>
<tr>
<td></td>
<td>upon special permission of the District.</td>
</tr>
<tr>
<td></td>
<td><strong>CHARACTER OF SERVICE:</strong></td>
</tr>
<tr>
<td></td>
<td>Energy delivered under this schedule shall</td>
</tr>
<tr>
<td></td>
<td>be single phase, 60 cycle, alternating current</td>
</tr>
<tr>
<td></td>
<td>at nominal 120/240 volts. Three phase service</td>
</tr>
<tr>
<td></td>
<td>is not available under this rate schedule</td>
</tr>
<tr>
<td></td>
<td>except to present customers at present</td>
</tr>
<tr>
<td></td>
<td>locations.</td>
</tr>
<tr>
<td></td>
<td><strong>RATE:</strong></td>
</tr>
<tr>
<td></td>
<td>$0.75 per day basic charge, plus</td>
</tr>
<tr>
<td></td>
<td>$0.05463 per kilowatt hour</td>
</tr>
<tr>
<td></td>
<td><strong>TAX ADDITIONS:</strong></td>
</tr>
<tr>
<td></td>
<td>The above rate is subject to proportional</td>
</tr>
<tr>
<td></td>
<td>increases to compensate for any gross revenue,</td>
</tr>
<tr>
<td></td>
<td>kilowatt hour, or other form of tax hereafter</td>
</tr>
<tr>
<td></td>
<td>imposed by any municipal, state or federal</td>
</tr>
<tr>
<td></td>
<td>taxing body, in accordance with provisions of</td>
</tr>
<tr>
<td></td>
<td>Schedule X-2.</td>
</tr>
</tbody>
</table>
IRRIGATION SERVICE
Resolution No. 2685, Effective June 1, 2015

AVAILABILITY:
Service is available for irrigation purposes only. The service is to be constructed according to the District’s Rate Schedule 1 – Line Extension Policy.

CHARACTER OF SERVICE:
Service to be furnished under this schedule shall be single or three phase, 60 cycle alternating current at nominal 240 volts, except motor loads 60 horsepower and greater and fixed pump installations may be served at 480 volts at the option of the District. Metering shall be at a point on the service which is convenient to the District.

RATE:
- Energy Charge: $0.04110 per kilowatt hour, plus
- Demand Charge: $13.21 per connected horsepower per season

MINIMUM CHARGE:
Minimum charge shall not be less than the demand charge.

TAX ADDITIONS:
The above rate is subject to proportional increases to compensate for any gross revenue, kilowatt hour, or other form of tax hereafter imposed by any municipal, state or federal taxing body, in accordance with provisions of Schedule X-2.
LIGHTING AND POWER SERVICE
Resolution No. 2685, Effective June 1, 2015

AVAILABILITY:
This schedule is available throughout the entire territory served by the District. The service is to be constructed according to the District’s Rate Schedule 1 – Line Extension Policy. This schedule applies to energy used for lighting and power purposes.

CHARACTER OF SERVICE:
Service to be furnished under this schedule shall be single phase or three phase, 60 cycle, alternating current at such voltages as the District has available. Single and three phase service may be combined through one meter.

RATE:
Basic Charge:
$0.75 per day for single phase and $1.37 per day for three phase, plus

Energy Charge:
$0.05570 for the first 15,000 kilowatt hours per month, plus
$0.03726 for all over 15,000 kilowatt hours per month, plus

Demand Charge:
First 50 kilowatts of measured demand - no demand charge
Excess over 50 kilowatts at $5.81 per kilowatt per month of measured demand
Power Factor Adjustment at $5.81 per adjusted billing demand kilowatt

MINIMUM CHARGE:
The minimum charge shall be the basic charge.

DETERMINATION OF DEMAND:
The demand shall be determined by the installation of a demand meter. The demand for the month shall be the average kilowatt delivery of the fifteen-minute interval in which the utilization of electrical energy is greater than in any other fifteen-minute interval in that month. Where the load is subject to excessive fluctuations, the demand measuring interval may be five minutes at the option of the District. The demand is to be expressed in kilowatts to the nearest kilowatt.

POWER FACTOR:
The District shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer’s load is below 80% lagging. When the power factor of the customer’s load shall fall below 95% lagging, as indicated by a test meter installed to measure power factor, the billing demand shall be determined by multiplying the measured demand by 95% and dividing this amount by the actual power factor, expressed in percent, as determined by test or measurement.
TAX ADDITIONS:
The above rate is subject to proportional increases to compensate for any gross revenue, kilowatt hour, or other form of tax hereafter imposed by any municipal, state or federal taxing body, in accordance with provisions of Schedule X-2.
PRIMARY POWER SERVICE
Resolution No. 2685, Effective June 1, 2015

AVAILABILITY:
Service is available at unregulated primary voltages of 7.2 KV and above at one or more points of delivery for industrial and large commercial use where the connected load is in excess of 1,000 kilowatts, and the user owns, or has the use of, primary distribution or high voltage transmission facilities, including transformers, and assumes other responsibilities under Schedule 31 as referenced in Resolution No. 1366, and provided further that, in the judgment of the Manager, the District has adequate transmission, distribution and power supply resources to serve the proposed customer. This schedule is available only to customers that execute a power supply contract with the District for a period of not less than five years. Loads that are determined to be New Large Single Loads by the Bonneville Power Administration (BPA) are not eligible for service under this Schedule 31.

CHARACTER OF SERVICE:
Service delivered under this Schedule 31 shall be three phase, 60 cycle, alternating current at the primary voltage to be specified by the District. Energy and demand amounts (kilowatt-hours and kilowatts) will be measured by meters located at or near the point(s) of delivery.

RATE:
Energy Charge:
$0.03641 per kilowatt hour, plus

Demand Charge:
$5.22 per kilowatt per month of heavy load hour (HLH) billing demand
$3.07 per kilowatt per month for each kilowatt the light load hour (LLH) billing demand exceeds the HLH billing demand

For service delivered under this Schedule 31 where the District does not own, operate, or maintain high voltage electric transmission and/or distribution facilities for delivery of the demand and energy, the following Demand Charge will apply:

Demand Charge:
$2.95 per kilowatt per month of heavy load hour (HLH) billing demand
$0.99 per kilowatt per month for each kilowatt the light load hour (LLH) billing demand exceeds the HLH billing demand

HLH and LLH shall have the meaning given such terms is the then applicable BPA General Rate Schedule Provisions.

MINIMUM CHARGE:
The minimum charge shall be $500.00 per month.
DETERMINATION OF DEMAND:
The HLH billing demand for the month shall be the average kilowatt delivery of the thirty-minute interval in which the utilization of electrical energy is greater than in any other thirty-minute interval in that month during the HLH period. The LLH billing demand for the month shall be the amount by which the average kilowatt delivery of the thirty-minute interval in which the utilization of electrical energy is greater than in any other thirty-minute interval in that month during the LLH period exceeds the HLH billing demand for such month.

For customers with more than one metered points of delivery, the HLH and LLH billing demand for the month may, at the election of the district, be the sum of the demand amounts for all such meters measured coincidentally during the thirty minute interval when the monthly peak demand occurs on any one of the meters during the HLH and LLH periods respectively. Where the load is subject to excessive fluctuation, the demand measuring interval may be five minutes at the option of the District. The demand is to be expressed in kilowatts to the nearest kilowatt.

The District’s Manager may waive all or a portion of the purchaser’s Demand Charge for a month if the purchaser’s HLH billing demand was not coincident with the hour used by the BPA to calculate the District’s demand charge for such month. The District may assess purchaser an additional Demand Charge using the BPA Demand Rate then in effect for any month that BPA charges the District its Demand Rate for exceeding it Contract Demand Quantity. Such additional Demand Charge will based on the purchaser’s contribution to the District’s system peak load in the hour used by BPA to calculate the charge to the District.

Demand Rate and Contract Demand Quantity shall have the meaning given such terms is the then applicable BPA General Rate Schedule Provisions.

POWER FACTOR:
Purchaser’s billing demand shall be subject adjustment pursuant to Schedule 82.

TAX ADDITIONS:
The above rate, including both the Energy Charge and the Demand Charge, is subject to proportional increases to compensate for any gross revenue, kilowatt hour, or other form of tax imposed by any municipal, state or federal taxing body after the date of adoption of Resolution No. 2481, in accordance with provisions of Schedule X-2.

OTHER COST ADDITIONS:
Purchaser shall be subject in each month to any costs, charges, penalties and surcharges imposed pursuant to the provision of the written power supply contract between Purchaser and the District.
STREET LIGHTING SERVICE
Resolution No. 2685, Effective June 1, 2015

AVAILABILITY:
This schedule is available in all territory served by the District, upon receipt of an authorized application and contract for total street lighting service to ten or more lights from the same account where service can be provided from the District’s existing distribution system.

APPLICABLE:
To overhead lighting from dusk to dawn for public streets, alleys, thoroughfares and grounds, installed in accordance with the District’s specifications, where District’s facilities are already available, and where the District has, or is willing to establish, street lighting service.

MONTHLY RATE:
1. Street lighting service, District owned facilities.
   - 400 watt sodium vapor lamp: $16.05, 180 KWH
   - 250 watt sodium vapor lamp: 12.11, 115 KWH
   - 200 watt sodium vapor lamp: 10.37, 91 KWH
   - 100 watt sodium vapor lamp: 7.16, 43 KWH

2. Street lighting service, energy only, customer owned facilities.
   - 400 watt sodium vapor lamp: $12.35
   - 250 watt sodium vapor lamp: 8.03
   - 200 watt sodium vapor lamp: 6.43
   - 100 watt sodium vapor lamp: 3.35

PROVISIONS:
1. General:
   a. Fixtures and reflectors of all District owned street lighting shall be approved and supplied by the District.
   b. Maintenance by the District of District owned facilities shall be on regular service runs to the area.
   c. The rates as provided above for District owned facilities shall be applicable to all District owned street light fixtures, and the District shall commence billing at said rates at the regular billing date nearest the date of installation.
d. The rates as provided above for customer owned facilities are applicable only to existing facilities at their present locations. All new facilities shall be metered and all existing facilities shall be converted to metered service at time of alteration and upgrade.

e. All customer owned lighting systems or fixtures shall be metered and have an electrical disconnect. These accounts will be billed under the District’s Rate Schedule 20.

2. **Overhead:**
   a. No overhead services are permitted for ornamental standards.

   b. The District can install a lighting fixture on any pole in its distribution system provided 120 volt service is available within 150 feet of said pole. Transformers will not be installed to serve a lighting fixture. The customer will pay a $100 installation fee for each light.

   c. Where the District does not have overhead facilities, existing District-owned overhead service will be extended to customer furnished and maintained poles provided:

      1) Such extensions do not exceed 150 feet per fixture served.
      2) The poles conform to the District’s pole specifications. (If requested, the District will install a wood pole for the meter pole fee listed under overhead services in Schedule A of the Line Extension Policy. The customer will own and maintain said pole.)
      3) The District will then install its lighting fixture on said pole for the above provided rate.

3. **Underground:**
   a. Generally, all underground served lighting fixtures will be customer owned.

   b. For isolated single pole installations not feasible (in the opinion of the District) to connect to a lighting system, existing District owned underground service will be extended to an individual customer furnished and maintained pole provided:

      1) Such extensions do not exceed 150 feet in length.
      2) The pole conforms to the District’s pole specification. (If requested, the District will install a wood pole for the meter pole fee listed under overhead services in Schedule A of the Line Extension Policy. The customer will own and maintain said pole.)
      3) The District will not furnish unmetered service to ornamental metal standards, only wood poles.
      4) The customer furnishes the ditch and conduit.
      5) The customer pays a customer service charge of $100.00 per pole riser and $1.00 per foot, including riser length, for the underground service.
      6) The District will then install its lighting fixture on said pole for the above provided rate.

**TAX ADDITIONS:**
The above rate is subject to proportional increases to compensate for any gross revenue, kilowatt hour, or other form of tax hereafter imposed by any municipal, state or federal taxing body, in accordance with provisions of Schedule X-2.
LOCAL AREA FIBER OPTIC
EXTENSION FEES
Resolution No. 2353, Effective May 1, 2004

AVAILABILITY:
This schedule is available in all territory served by the District’s Fiber Optic System, upon receipt of an authorized application and contract for fiber service. This schedule is available only under the terms of a written contract. The District will make the determination as to whether the Fiber Optic System is capable of or can be expanded to serve new customers or increased service.

CHARGES:
The cost to provide fiber optic service shall be subject to engineering and economic feasibility as determined by the District, and charges to customers for fiber optic service may be based upon actual estimated cost at the District’s option.

The customer shall be responsible for the cost of the extension of fiber optic facilities to be used solely by that customer and for the cost of the extension to the customer’s premises. The District will prepare a cost estimate for such extensions and the customer will make payment in advance for the extension. The District will own, operate and maintain the facilities located on public right-of-way, while the facilities located on private property shall be the responsibility of the customer.
POWER FACTOR PROVISIONS FOR POWER LOADS
Refer to Resolution No. 2481, Effective January 1, 2010

APPLICABILITY:
All loads equivalent to 100 horsepower and over shall be subject to these provisions.

PROVISIONS:
Power factor shall be calculated using values from meters measuring kilowatt-hours and kilovoltampere-hours located at or near the point(s) of delivery. If the average power factor of power delivered to the purchaser during the month is 0.95 or more, no adjustment will be made in the purchaser’s billing demand. If such average power factor is less than 0.95, then the billing demand shall be adjusted by multiplying by 0.95 and dividing the result by the average power factor.

The District’s Manager is authorized in his sole discretion to waive, by power contract amendment or letter agreement, the foregoing billing demand adjustment for power factor in whole or in part in any month that the District is not assessed a power factor charge by the Bonneville Power Administration (BPA).

If the BPA monthly power billings to the District include a charge calculated using a power factor ratchet, a proportionate share of this charge shall be passed on to the purchaser.

Unless specifically otherwise agreed, the District shall not be obligated to deliver power to the purchaser at any time at a power factor below 0.80. The formula for determining average power factor is as follows:

Average Power Factor Equals: $\sqrt{\frac{\text{Kilowatt Hours}}{\text{Kilowatt Hours}^2 + \text{Kilovoltampere-hours}^2}}$

In applying the above formula, the meter for measurement of kilovoltampere-hours will be ratcheted to prevent reverse registration.
CONTRACT AND OTHER RATES
Refer to Resolution No. 2353, Effective May 1, 2004

Schedules 20-A and 35-F pertaining respectively to Lighting/Power service and Local Area Broadband are not published in this document due to limited applicability.

Contract rates are recommended by the Manager and adopted by special resolution of the Commission. Such contracts are developed in accordance with District policy, power/transmission availability, and customer consumption profile.

TAX ADDITIONS
Resolution No. 2353, Effective May 1, 2004

The amount of the total of any or all revenue, kilowatt hour, or other form of tax hereafter imposed by any municipal, federal or state taxing body upon the District shall be apportioned by the Commission of the District according to the territory in which such tax or taxes may be effective and among the various different classes of service furnished therein and shall constitute an additional charge to any amounts which may be billed to any customer under any rate schedule or special contract covered by this resolution.